UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED SEPTEMBER 30, 2003

□ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM _____ TO _____

COMMISSION FILE NUMBER 1-9533

WORLD FUEL SERVICES CORPORATION

(Exact name of registrant as specified in its charter)

Florida (State or other jurisdiction of incorporation or organization)

9800 N.W. 41st Street, Suite 400 Miami, Florida (Address of Principal Executive Offices) 59-2459427 (I.R.S. Employer Identification No.)

> 33178 (Zip Code)

Registrant's Telephone Number, including area code: (305) 428-8000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes \boxtimes No \square .

APPLICABLE ONLY TO CORPORATE ISSUERS:

The registrant had a total of 10,784,000 shares of common stock, par value \$0.01 per share, net of treasury stock, outstanding as of November 5, 2003.

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Part I

Item 1. Financial Statements

General

The following unaudited, condensed consolidated financial statements of World Fuel Services Corporation and Subsidiaries have been prepared in accordance with the instructions to Form 10-Q and, therefore, omit or condense certain footnotes and other information normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States. In the opinion of management, all adjustments necessary for a fair presentation of the financial information for the interim periods reported have been made. Results of operations for the three and nine months ended September 30, 2003, will not be necessarily indicative of the results for the entire fiscal year. The condensed consolidated financial statements and notes thereto included in this Form 10-Q should be read in conjunction with the audited consolidated financial statements and notes thereto included in the Transition Report on Form 10-K ("10-K Report") for the nine months ended December 31, 2002. World Fuel Services Corporation and Subsidiaries are collectively referred to in this Form 10-Q as "we," "our" and "us." Certain amounts in prior periods have been reclassified to conform to the current period presentation.

Forward-Looking Statements

This report includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. We intend the forward-looking statements to be covered by the safe harbor provisions for forward-looking statements in these sections. All statements regarding our expected financial position and operating results, our business strategy, our financing plans and forecasted demographic and economic trends relating to our industry are forward-looking statements. These statements can sometimes be identified by our use of forward-looking words such as "may," "will," "anticipate," "estimate," "expect," or "intend" and similar expressions. These statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to be materially different from the results, performance or achievements expressed or implied by the forward-looking statements. We cannot promise you that our expectations in such forward-looking statements will turn out to be correct. Factors that impact such forward looking statements include, but are not limited to, quarterly fluctuations in results; the management of growth; fluctuations in world oil prices or foreign currency; changes in political, economic, regulatory or environmental conditions; the loss of key customers, suppliers or members of senior management; uninsured losses; competition; credit risk associated with accounts and notes receivable; and other risks detailed in this report and in our other Securities and Exchange Commission filings. A more detailed description of the principal risks in our business is set forth in "Risk Factors" in our 10-K Report for the nine months ended December 31, 2002. We undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events, or otherwise.

WORLD FUEL SERVICES CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (IN THOUSANDS, EXCEPT PER SHARE DATA)

	As	of
	September 30, 2003	December 31, 2002
	(Unaudited)	
Assets		
Current assets:		
Cash and cash equivalents	\$ 65,520	\$ 57,776
Accounts and notes receivable, net of allowance for bad debts of \$11,710 and \$11,112 at September 30,		
2003 and December 31, 2002, respectively	167,552	177,360
Inventories	16,573	5,144
Prepaid expenses and other current assets	27,460	22,300
Total current assets	277,105	262,580
Property and equipment, net	7,032	6,874
Other:		
Goodwill, net of amortization of \$3,490	34,003	34,003
Identifiable intangible asset, net of amortization of \$644 and \$368 at September 30, 2003 and December 31,		
2002, respectively	1,196	1,472
Other assets	6,922	7,358
	\$ 326,258	\$ 312,287
	\$ 520,250	\$ 512,207
Liabilities		
Current liabilities:		
Short-term debt	\$ 1,546	\$ 2,527
Accounts payable	100,342	97,560
Accrued expenses	50,634	66,012
Other current liabilities	21,741	14,260
Total current liabilities	174,263	180,359
Long-term liabilities	8,872	4,198
Commitments and contingencies		
Stockholders' Equity		
Preferred stock, \$1.00 par value; shares of 100 authorized, none issued	_	_
Common stock, \$0.01 par value; shares of 25,000 authorized; shares of 12,765 issued and outstanding	128	128
Capital in excess of par value	34,561	32,595
Retained earnings	128,162	114,334
Unearned deferred compensation	(2,987)	(1,886)
Treasury stock, at cost; shares of 1,988 and 2,071 at September 30, 2003 and December 31, 2002, respectively	(16,741)	(17,441)
	143,123	127,730
	\$ 326,258	\$ 312,287

The accompanying notes are an integral part of these condensed consolidated financial statements.

WORLD FUEL SERVICES CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED - IN THOUSANDS, EXCEPT PER SHARE DATA)

		For the Three Months Ended September 30,		ne Months tember 30,
	2003	2002	2003	2002
Revenue	\$ 652,301	\$ 510,601	\$ 1,956,219	\$ 1,320,794
Cost of revenue	(627,766)	(490,467)	(1,878,891)	(1,259,408)
Gross profit	24,535	20,134	77,328	61,386
Operating expenses:				
Salaries and wages	(9,198)	(7,501)	(29,943)	(23,215)
Executive severance charges		(4,492)	(_>,> .>)	(4,492)
Provision for bad debts	(1,535)	(805)	(5,473)	(2,130)
Other	(6,638)	(6,231)	(22,049)	(18,192)
	(17,371)	(19,029)	(57,465)	(48,029)
Income from operations	7,164	1,105	19,863	13,357
Other income (expense), net:				
Interest income, net	194	280	448	772
Non-recurring charge		(1,577)		(1,577)
Other, net	(111)	(240)	(136)	(939)
	83	(1,537)	312	(1,744)
Income (loss) before income taxes	7,247	(432)	20,175	11,613
Income tax (provision) benefit	(1,713)	1,179	(3,930)	(1,987)
Net income	\$ 5,534	\$ 747	\$ 16,245	\$ 9,626
Basic earnings per share	\$ 0.52	\$ 0.07	\$ 1.53	\$ 0.93
Basic weighted average shares	10,631	10,468	10,604	10,401
Diluted earnings per share	\$ 0.49	\$ 0.07	\$ 1.46	\$ 0.89
Diluted weighted average shares	11,204	10,876	11,123	10,843

The accompanying notes are an integral part of these condensed consolidated financial statements.

WORLD FUEL SERVICES CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED - IN THOUSANDS)

	For the Ni Ended Sep	ne Months tember 30,
	2003	2002
Cash flows from operating activities:		
Net income	\$ 16,245	\$ 9,626
Adjustments to reconcile net income to net cash provided by operating activities -		
Provision for bad debts	5,473	2,130
Depreciation and amortization	3,038	2,059
Deferred income tax benefit	(1,276)	(149
Non-recurring charge	—	1,577
Earnings from aviation joint ventures, net	(375)	(321
Unearned deferred compensation amortization	620	358
Other non-cash operating charges	353	250
Changes in operating assets and liabilities:		
Accounts and notes receivable	4,335	(56,645
Inventories	(11,429)	(3,941)
Prepaid expenses and other current assets	(2,680)	(8,097
Other assets	84	(467)
Accounts payable and accrued expenses	(12,620)	62,732
Other current liabilities	7,659	834
Deferred compensation	264	(1,499
Total adjustments	(6,554)	(1,179
Net cash provided by operating activities	9,691	8,447
Net eash provided by operating activities	9,091	0,447
Cash flows from investing activities:		
Capital expenditures	(2,635)	(1,455
Payment for acquisition of business		(5,461
Net cash used in investing activities	(2,635)	(6,916
Cash flows from financing activities:		
Dividends paid on common stock	(2,393)	(2,346
Purchases of treasury stock	_	(1,978
Proceeds from exercise of stock options	608	1,891
Borrowings under revolving credit facility, net	5,000	5,000
Repayment of debt	(2,527)	(4,944
Net cash provided by (used in) financing activities	688	(2,377
Discontinued operations		
Net increase (decrease) in cash and cash equivalents	7,744	(846
Cash and cash equivalents, at beginning of period	57,776	56,179
Cash and cash equivalents, at end of period	\$ 65,520	\$ 55,333
Supplemental Disclosures of Cash Flow Information:		
Cash paid during the period for:		
Interest	\$ 330	\$ 787
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Income taxes	\$ 4,994	\$ 5,938

(Continued)

The accompanying notes are an integral part of these condensed consolidated financial statements.

WORLD FUEL SERVICES CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

(Continued)

We paid cash and issued notes payable in connection with certain acquisitions of businesses accounted for under the purchase method during the nine months ended September 30, 2002. There were no acquisitions during the nine months ended September 30, 2003. The following reconciles the fair values of the assets acquired, liabilities assumed, and promissory notes issued with cash paid (in thousands):

		Nine Months eptember 30,
	2003	2002
Accounts receivable	\$ —	\$ 18,754
Prepaid and other current assets	_	232
Goodwill	_	4,292
Identifiable intangible assets	—	1,840
Short-term debt	—	(1,500)
Promissory notes, short-term portion		(952)
Accounts payable		(14,666)
Accrued expenses	_	(462)
Income tax payable	—	(29)
Promissory notes, long-term portion		(2,048)
Cash paid	\$ —	\$ 5,461

Supplemental Schedule of Noncash Investing and Financing Activities:

Cash dividends declared, but not yet paid, totaled \$821 thousand and \$791 thousand at September 30, 2003 and 2002, respectively, and paid in October 2003 and 2002, respectively.

In connection with an acquisition of business in January 2002, we assumed short-term debt of \$1.5 million and issued a \$3.3 million non-interest bearing promissory note, which was discounted to \$3.0 million using an interest rate of approximately 5.0%, payable annually over three years through January 2005.

During the nine months ended September 30, 2003, in connection with the construction of leasehold improvements at our new corporate office, we recorded leasehold improvements and its related deferred rental credit of \$315 thousand, which was paid by the landlord as an office construction allowance. For our new corporate office, we received office construction allowance totaling \$1.2 million, which was recorded as deferred rental credit and included in Long-term liabilities. Deferred rental credit is being amortized on a straight-line basis over the lease period of 10 years for the new corporate office.

During the nine months ended September 30, 2003, we recorded Unearned deferred compensation totaling \$1.7 million relating to shares of restricted common stock granted to our employees and options granted to both our employees and non-employee directors under the 2001 Omnibus Plan. Unearned deferred compensation was recorded based on the grant date and is being amortized over the minimum vesting period of each individual stock and/or option grant.

The accompanying notes are an integral part of these condensed consolidated financial statements.

WORLD FUEL SERVICES CORPORATION AND SUBSIDIARIES NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

(1) Summary of Significant Accounting Policies

The accounting polices followed for quarterly financial reporting are the same as those disclosed in Note 1 of the Notes to the Consolidated Financial Statements included in our 10-K Report for the nine months ended December 31, 2002.

(2) Debt

As of September 30, 2003, we borrowed \$5.0 million and issued letters of credit of \$16.2 million. A majority of these letters of credit, provided to certain suppliers under the normal course of business, expire within one year from their issuance. Expiring letters of credit are renewed on an as needed basis.

Our debt consisted of the following (in thousands):

	As of			
		tember 30, 2003		ember 31, 2002
Borrowings on revolving credit facility	\$	5,000	\$	
Promissory notes issued in connection with business acquisitions, including the investment in aviation joint venture: 7.0% promissory note, payable annually through April 2003 with the last installment paid in April 2003.		_		1,000
Non-interest bearing promissory note of \$2.5 million, payable annually through January 2006, net of unamortized imputed discount (at 9.0%) of \$141 thousand and \$226				
thousand at September 30, 2003 and December 31, 2002, respectively.		1,360		1,774
Non-interest bearing promissory note of \$3.3 million, payable annually through January 2005, net of unamortized imputed discount (at 5.0%) of \$77 thousand and \$152				
thousand at September 30, 2003 and December 31, 2002, respectively.		2,123		3,074
	-			
Total Debt	\$	8,483	\$	5,848
Short-term Debt	\$	1,547	\$	2,527
Long-term Debt	\$	6,936	\$	3,321
			_	

As of September 30, 2003, the aggregate annual maturities of debt, net of unamortized imputed discount, are as follows (in thousands):

For the Twelve Months Ending September 30,

2004 2005 2006	\$1,547
2005	1,469 5,467
2006	5,467
	\$8 483

(3) Comprehensive Income

There were no significant items of other comprehensive income, and thus, net income is equal to comprehensive income for all periods presented.

(4) Earnings Per Share

Basic earnings per share are computed based on the weighted average number of common shares outstanding. Diluted earnings per share are based on the sum of the weighted average number of common shares outstanding, non-vested restricted common stock and common stock equivalents arising out of employee stock options and non-employee stock options and warrants. Our net income is the same for basic and diluted earnings per share calculations.

Shares used to calculate earnings per share are as follows (in thousands):

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2003	2002	2003	2002
Basic weighted average shares	10,631	10,468	10,604	10,402
Restricted stock weighted average shares	147	69	140	52
Common stock equivalents	426	339	379	389
Diluted weighted average shares used in the calculation of diluted earnings per share	11,204	10,876	11,123	10,843
Weighted average shares subject to stock options and warrants included in the determination of common stock equivalents for the calculation of diluted earnings				
per share	1,372	972	1,288	1,084
Weighted average shares subject to stock options which were not included in the				
calculation of diluted earnings per share because their impact is antidilutive	275	353	149	353

(5) Employee and Non-Employee Director Stock Options

Effective April 1, 2002, we adopted the accounting provision of Statement of Financial Accounting Standards ("SFAS") No. 123, "Accounting for Stock-Based Compensation," as amended by SFAS No. 148, "Accounting for Stock-Based Compensation – Transition and Disclosure, an amendment of FASB Statement No. 123," to account for stock options granted to our employees and non-employee directors using the prospective method. Under the fair value recognition provision, as of the grant date, we recorded the fair value of the stock options granted as Unearned deferred compensation, which is amortized over the minimum vesting period of each individual award as compensation cost. For stock options granted prior to April 1, 2002, we continued using the intrinsic value method of Accounting Principles Board Opinion No. 25, Accounting for Stock Issued to Employee," and related interpretations. Accordingly, no compensation expense has been recognized for such stock options when the exercise price was at or above market price of our common stock on the date of grant. As required, the following table reflects pro forma net income and

earnings per share if the fair value based method had been applied to all outstanding and unvested awards in each period (in thousands, except earnings per share):

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2003	2002	2003	2002
Net income:				
Net income, as reported	\$5,534	\$ 747	\$16,245	\$9,626
Add: Stock-based employee and non-employee director compensation expense included in reported net income, net of related tax effects	162	72	384	222
Deduct: Total stock-based employee and non-employee director compensation expense determined under fair value based method for all awards, net of related tax effects	(181)	(100)	(441)	(333)
Pro forma net income	\$5,515	\$ 719	\$16,188	\$9,515
Basic earnings per share:				
As reported	\$ 0.52	\$0.07	\$ 1.53	\$ 0.93
Pro forma	\$ 0.52	\$0.07	\$ 1.53	\$ 0.91
Diluted earnings per share:				
As reported	\$ 0.49	\$0.07	\$ 1.46	\$ 0.89
Pro forma	\$ 0.49	\$0.07	\$ 1.46	\$ 0.88

(6) Deferred Compensations Plans

In September 2003, the Compensation Committee of the Board of Directors adopted a Long Term Incentive Compensation Plan ("LTIP") under the terms of which senior executives will be eligible to receive cash awards upon achievement of performance goals. Achievement of performance goals will be measured over a series of rolling three year performance periods, with the first period commencing on January 1, 2003. The plan is designed to reward strong financial performance on a sustained basis over a period of years, as measured by the Compound Average Annual Growth Rates ("CAGR") in net income, as defined in the LTIP document. Target awards are \$750,000 each for the Company's Chief Executive Officer and Chief Financial Officer, and \$200,000 each for the other three senior executives. The executives would earn 50% of the target award if the Company achieves a 15% CAGR in net income over a three year performance period, and 100% of the target award if an 18% CAGR in net income is achieved over three years. The maximum award is 200% of the target award, and would be earned if a CAGR in net income of at least 21% is achieved over the three year performance period. Executives will have the option of deferring awards, and deferred amounts will earn interest at the prime rate, with a maximum rate of 10% per year. The accrual for LTIP awards will be made equally in the three year performance period. As of September 30, 2003, we have accrued approximately \$200 thousand.

(7) Business Segments

We market fuel and related services, and have two reportable operating segments: marine and aviation fuel services. In our marine fuel services business, we market marine fuel and related management services to a broad base of international shipping companies and to governmental and multilateral entities. Services include credit terms, 24-hour around-the-world service, fuel management services, and competitively priced fuel. In our

aviation fuel services business, we extend credit and provide around-the-world single-supplier convenience, 24- hour service, fuel management services, and competitively priced aviation fuel and other aviation related services to passenger, cargo and charter airlines, as well as to governmental and multilateral entities. We also offer flight plans and weather reports to our corporate customers.

Performance measurement and resource allocation for the reportable operating segments are based on many factors. One of the primary financial measures used is income from operations. We employ shared-service concepts to realize economies of scale and efficient use of resources. The costs of shared services and other corporate center operations managed on a common basis are allocated to the segments based on usage, where possible, or on other factors according to the nature of the activity. The accounting policies of the reportable operating segments are the same as those described in the Summary of Significant Accounting Policies. (See Note 1).

Information concerning our operations by business segment is as follows (in thousands):

		For the Three Months Ended September 30,				the Nine Months ed September 30,	
	2003	2002	2003	2002			
Revenue							
Marine fuel services	\$399,362	\$340,472	\$1,213,911	\$ 929,609			
Aviation fuel services	252,939	170,129	742,308	391,185			
		. <u></u>	·				
	\$652,301	\$510,601	\$1,956,219	\$1,320,794			
Income from operations							
Marine fuel services	\$ 4,411	\$ 2,638	\$ 14,118	\$ 9,370			
Aviation fuel services	6,022	4,620	15,741	14,018			
Corporate overhead	(3,269)	(6,153)	(9,996)	(10,031)			
	\$ 7,164	\$ 1,105	\$ 19,863	\$ 13,357			

	As	of
	September 30, 2003	December 31, 2002
Accounts and notes receivable, net		
Marine fuel services, net of allowance for bad debts of \$6,102 and \$5,319 at September 30,		
2003 and December 31, 2002, respectively	\$ 111,043	\$ 118,548
Aviation fuel services, net of allowance for bad debts of \$5,608 and \$5,793 at September 30,		
2003 and December 31, 2002, respectively	56,509	58,812
	\$ 167,552	\$ 177,360
Goodwill, identifiable intangible asset, and investment goodwill:		
Marine fuel services, net of accumulated amortization of \$3,074 and \$2,798 at September 30,		
2003 and December 31, 2002, respectively	\$ 29,847	\$ 30,123
Aviation fuel services, net of accumulated amortization of \$1,134 for each period presented	8,209	8,209
	\$ 38,056	\$ 38,332
	+,	+ •••,••=
Total assets		
Marine fuel services	\$ 172,337	\$ 187,155
Aviation fuel services	139,490	108,999
Corporate	14,431	16,133
corporate		10,155
	\$ 326,258	\$ 312,287
	φ 520,250	φ 512,207

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion should be read in conjunction with "Item 1. Financial Statements" appearing elsewhere in this Form 10-Q, as well as our Form 10-K Report for the nine months ended December 31, 2002.

Reportable Segments

We have two reportable operating businesses: marine and aviation fuel services. In our marine fuel services business, we market marine fuel and related management services to a broad base of international shipping companies and to governmental and multilateral entities. Services include credit terms, 24-hour around-the-world service, fuel management services, and competitively priced fuel. In our aviation fuel services business, we extend credit and provide around-the-world single-supplier convenience, 24-hour service, fuel management services, and competitively priced aviation fuel and other aviation related services to passenger, cargo and charter airlines, as well as to governmental and multilateral entities. We also offer flight plans and weather reports to our corporate customers.

Performance measurement and resource allocation for the reportable operating segments are based on many factors. Two of our primary financial measures used are revenue and income from operations. Our marine fuel business accounted for 61% and 67% of our total revenue for the three months ended September 30, 2003 and 2002, respectively, and 62% and 70% of our total revenue for the nine months ended September 30, 2003 and 2002, respectively. Our aviation fuel business accounted for the remaining 39% and 33% of total revenue for the three months ended September 30, 2003 and 2002, respectively, and 38% and 30% of our total revenue for the nine months ended September 30, 2003 and 2002, respectively, and 38% and 30% of our total revenue for the nine months ended September 30, 2003 and 2002, respectively. The shift of the revenue percentage between our marine and aviation segment is primarily due to new commercial and government businesses and increases in both fuel management business and wholesale activities. Excluding corporate overhead, our marine and aviation fuel services contributed 42% and 58%, respectively. For the nine months ended September 30, 2003, excluding corporate overhead, our marine and aviation fuel services contributed 47% and 53%, respectively, of operating income. As a comparison, our marine and aviation fuel services contributed 47% and 53%, respectively. The shift of the contribution percentage of operating income between our marine and aviation segments is due to improvement of our gross profit in marine relating, in part, to the economic recovery of the shipping industry.

Critical Accounting Policies and Estimates

The discussion and analysis of our financial condition and results of operations are based upon the consolidated financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States. The preparation of these financial statements requires us to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses, and related disclosure of contingent assets and liabilities. On an on-going basis, we evaluate our estimates, including those related to bad debts, income taxes, goodwill and identifiable intangible asset, and certain accrued liabilities. We base our estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions or conditions.

We have identified the policies below as critical to our business operations and the understanding of our results of operations. For a detailed discussion on the application of these and other accounting policies, see Note 1 of the "Notes to the Consolidated Financial Statements" in Item 1 of our 10-K Report for the nine months ended December 31, 2002.

Revenue Recognition

Revenue is generally recorded in the period when the sale is made or as the services are performed. We contract with unrelated third parties to provide the fuel and/or deliver most services. This causes delays in receiving the necessary information for invoicing to our customers. Accordingly, revenue may be recognized in a period subsequent to when the actual delivery of fuel or service was performed. This policy does not result in reported results that are materially different than if the revenue were recognized in the period of actual delivery or performance.

Accounts Receivable and Allowance for Bad Debts

Credit extension, monitoring and collection are performed by each of our business segments. Each segment has a credit committee. The credit committees are responsible for approving credit limits above certain amounts, setting and maintaining credit standards, and ensuring the overall quality of the credit portfolio. We perform ongoing credit evaluations of our customers and adjust credit limits based upon payment history and the customer's current credit worthiness, as determined by our review of our customer's credit information. We extend credit on an unsecured basis to many of our customers.

We continuously monitor collections and payments from our customers and maintain a provision for estimated credit losses based upon our historical experience and any specific customer collection issues that we have identified. Accounts receivable are reduced by an allowance for amounts that may become uncollectible in the future. Such allowances can be either specific to a particular customer or general to all customers in each of our two business segments. As of September 30, 2003 and December 31, 2002, we had accounts and notes receivable of \$167.6 million and \$177.4 million, respectively, net of allowance for bad debts. The allowance for bad debt as of September 30, 2003 and December 31, 2003 was \$11.7 million and \$11.1 million, respectively.

We believe the level of our allowance for bad debts is reasonable based on our experience and our analysis of the net realizable value of our trade receivables at September 30, 2003. We cannot guarantee that we will continue to experience the same credit loss rates that we have experienced in the past since adverse changes in the marine and aviation industries, or changes in the liquidity or financial position of our customers, could have a material adverse effect on the collectability of our accounts receivable and our future operating results. If credit losses exceed established allowances, our results of operation and financial condition may be adversely affected. For additional information on the credit risks inherent in our business, see "Risk Factors" in Item 1 of our 10-K Report for the nine months ended December 31, 2002.

Goodwill, Identifiable Intangible Asset and Investment Goodwill

Goodwill and investment goodwill represent our cost or investment in excess of net assets, including identifiable intangible asset, of the acquired companies. Investment goodwill of \$2.9 million was included in Other assets in the accompanying Condensed Consolidated Balance Sheets as of September 30, 2003 and December 31, 2002. The identifiable intangible asset for customer relations existing at the date of acquisition was recorded and is being amortized over its useful life of five years. We accounted for goodwill, identifiable intangible asset and investment goodwill in accordance with Statement of Financial Accounting Standards ("SFAS") No. 142, "Goodwill and Other Intangible Assets." Among other provisions, SFAS No. 142 states that goodwill shall not be amortized prospectively. Accordingly, for the three and nine months ended September 30, 2003 and 2002, no goodwill amortization was recorded. For the identifiable intangible asset, we amortized \$92 thousand and \$276 thousand for the three and nine months ended September 30, 2003.

In accordance with SFAS No. 142, goodwill must be reviewed annually (or more frequently under certain circumstances) for impairment. The initial step of the goodwill impairment test compares the fair value of a reporting unit with its carrying amount, including goodwill. Based on results of these comparisons, goodwill in each of our reporting units is not considered impaired. Accordingly, no impairment charges were recognized.

Income Taxes

Our provision for income taxes was determined by taxable jurisdiction. We file a consolidated U.S. federal income tax return, which includes all of our U.S. companies. Our non-U.S. companies file income tax returns in their respective countries of incorporation, as required. We do not provide for U.S. federal and state income taxes, and non-U.S. withholding taxes on the undistributed earnings of our non-U.S. companies. The distribution of these earnings would result in additional U.S. federal and state income taxes to the extent they are not offset by foreign tax credits and non-U.S. withholding taxes. It is our intention to reinvest undistributed earnings of our non-U.S. companies indefinitely and thereby postpone their remittance. Accordingly, no provision has been made for taxes that could result from the remittance of such earnings.

We provide for deferred income taxes on temporary differences arising from assets and liabilities whose bases are different for financial reporting and U.S. federal, state and non-U.S. income tax purposes. A valuation allowance is recorded to reduce deferred income tax assets when it is more likely than not that an income tax benefit will not be realized. No valuation allowance was recorded in the accompanying Consolidated Balance Sheets.

Results of Operations

Profit from our marine fuel services business is determined primarily by the volume and commission rate of brokering business generated and by the volume and gross profit achieved on sales, as well as the overall level of operating expenses, which may be significantly affected to the extent that we are required to provision for potential bad debts. Profit from our aviation fuel services business is directly related to the volume and the gross profit achieved on sales, as well as the overall level of operating expenses, which may be significantly affected to the provision for potential bad debts.

Comparing the nine-month periods ended September 30, 2003 and 2002, our profitability was favorably impacted in 2003 by increases in sales volume for both marine and aviation, and increases in the gross profit per metric ton traded and brokered in marine. In addition, included in the results for the nine months ended September 30, 2002 were two non-recurring charges totaling \$6.1 million. The 2002 non-recurring charges consisted of 1) a \$4.5 million executive severance charge, of which \$3.7 million related to our former Chief Executive Officer and the remaining amounts were for our former Chief Financial Officer, Chief Information Officer, and two other executives, and 2) a \$1.6 million charge for the settlement of the remaining balance on a court judgment against Donald F. Moorehead, Jr., who defaulted on his agreement to purchase EarthCare Company stock owned by us. We received the EarthCare Company stock in connection with the sale of our oil-recycling subsidiaries in February 2000. Earnings in 2003 were adversely affected by a decrease in gross profit per gallon sold in aviation, and increases in all three categories of expenses: 'salaries and wages', 'provision for bad debts' and 'other operating expenses.'

The lower gross profit per gallon sold in aviation was primarily due to increased fuel management business and wholesale activities, which are higher credit quality and lower margin business and activities. Partially offsetting the impact of these lower margin activities on gross profit in aviation were new commercial and government businesses. The increase in salaries and wages was primarily due to new employees to support our business expansion, the front-end cost of some business process improvement initiatives, and payments and accruals for performance based incentive compensation payouts. Accrued incentive compensation accounts for the largest part of the salaries and wages increase. The increase in the provision for bad debts is primarily due to additional general provision for bad debts resulting from the write-off of receivables from two bankrupt international airlines. The increase in other operating expenses was also primarily related to the business process improvement and business expansion initiatives, as well as to higher overall operating costs primarily relating to insurance, office rent, depreciation and amortization, independent directors' compensation, and professional services, such as consulting and accounting.

We may experience decreases in future sales volume and margins as a result of continued conflicts and instability in the Middle East, Asia and Latin America, and additional military actions in response to the terrorist

attacks of September 11th, as well as possible future terrorist activity and military conflicts. In addition, since the sharp decline in world oil prices soon after September 11th, world oil prices have been very volatile. We expect continued volatility in world oil prices as a result of the instability and conflicts in the Middle East. The volatility in world oil prices can adversely affect our customers' business, and consequently our results of operations. See "Risk Factors" in Item 1 of our 10-K Report for the nine months ended December 31, 2002.

Three Months Ended September 30, 2003 Compared to Three Months Ended September 30, 2002

Our revenue for the three months ended September 30, 2003 was \$652.3 million, an increase of \$141.7 million, or 27.8%, as compared to revenue of \$510.6 million for the same period of 2002. Our revenue during these periods was attributable to the following segments (in thousands):

		For the Three Months Ended September 30,	
	2003	2002	
Marine fuel services	\$ 399,362	\$ 340,472	
Aviation fuel services	252,939	170,129	
	\$ 652,301	\$ 510,601	

Our marine fuel services segment contributed \$399.4 million in revenue for the three months ended September 30, 2003, an increase of \$58.9 million, or 17.3%, over the corresponding period of 2002. The increase in revenue was primarily due to a 6.7% increase in the average price per metric ton sold and a 10.7% increase in the volume of metric tons sold. Our aviation fuel services segment contributed \$252.9 million in revenue for the three months ended September 30, 2003, an increase of \$82.8 million as compared to the same period of 2002. The increase in revenue was due to an increase in the volume sold of 81.6 million gallons and a 1.1% increase in the average price per gallon sold. The increase in aviation sales volume was due to new commercial and government businesses as well as increases in wholesale activities and fuel management business.

Our gross profit of \$24.5 million for the three months ended September 30, 2003 increased \$4.4 million, or 21.9%, as compared to the corresponding period of 2002. Our gross margin decreased slightly to 3.8% for the three months ended September 30, 2003, from 3.9% for the three months ended September 30, 2002. Our marine fuel services segment achieved a 2.7% gross margin for the three months ended September 30, 2003, an improvement of 13.1% over the same period of 2002. The increase in marine gross margin was due, in part, to the economic recovery of the shipping industry from 2002. Our aviation fuel services business achieved a 5.4% gross margin for the three months ended September 30, 2003, as compared to 7.0% for the same period of the prior year. The decrease in aviation gross margin reflects increases in our wholesale activities and fuel management business, which are higher credit quality, lower margin activities and business.

Total operating expenses for the three months ended September 30, 2003 were \$17.4 million as compared to \$19.0 million for the three months ended September 30, 2002, which included executive severance charges of \$4.5 million. Excluding the 2002 executive severance charges, total operating expenses for the three months ended September 30, 2003 would have increased \$2.8 million, or 19.5%, as compared to the same period of 2002. The increase in operating expenses was in all three categories of expenses: salaries and wages, provision for bad debts, and other operating expenses. The increase in salaries and wages was primarily due to new employees to support our business expansion, the front-end cost of some business process improvement initiatives, and payments and accruals for performance based incentive compensation payouts. Accrued incentive compensation accounts for the largest part of the salaries and wages increase. The increase in the provision for bad debts is primarily due to additional general provision for bad debts resulting from the write-off of receivables from one bankrupt international airline. The increase in other operating expenses was also primarily related to the business process improvement and business expansion initiatives, as well as to higher overall operating costs primarily relating to depreciation and amortization, and professional services, such as consulting.

Our income from operations for the three months ended September 30, 2003 was \$7.2 million, as compared to \$1.1 million for the corresponding period of the prior year. Included in the results for the three months ended September 30, 2002 was executive severance charges of \$4.5 million. Excluding the 2002 executive severance charges, operating income for the three months ended September 30, 2003 increased \$1.6 million, or 28.0%. Income from operations during these periods was attributable to the following segments (in thousands):

		For the Three Months Ended September 30,	
	2003	2002	
Marine fuel services	\$ 4,411	\$ 2,638	
Aviation fuel services	6,022	4,620	
Corporate overhead	(3,269)	(6,153)	
	\$ 7,164	\$ 1,105	

The marine fuel services segment earned \$4.4 million in income from operations for the three months ended September 30, 2003, an increase of \$1.8 million, or 67.2%, as compared to \$2.6 million for the corresponding period of the prior year. This increase resulted primarily from a 32.7% increase in gross profit partially offset by higher operating expenses relating to salaries and wages, and other operating expenses. The aviation fuel services segment's income from operations was \$6.0 million for the three months ended September 30, 2003, an increase of \$1.4 million, or 30.3%, as compared to the same period of the prior year. This improvement was due to a higher gross profit, partially offset by higher provision for bad debts. Corporate overhead costs not charged to the business segments totaled \$3.3 million for the three months ended September 30, 2003, as compared to \$6.2 million during the same period of the prior year. Excluding corporate's 2002 executive severance charges, corporate overhead for the three months ended September 30, 2003 increased \$1.4 million as compared to the corresponding period of the prior year. For explanations of the increases in operating expenses for the three months ended September 30, 2003 as compared to the same period a year ago, see above discussion on operating expenses.

During the three months ended September 30, 2003, we reported \$83 thousand in net non-operating income, as compared to net non-operating expense of \$1.5 million for the same period of the prior year. Included in the three months ended September 30, 2002 was a \$1.6 million non-recurring charge related to the settlement of the remaining balance on the Moorehead judgment. Excluding the 2002 non-recurring charge, there was no significant fluctuation in net nonoperating income between the two three-month periods.

For the three months ended September 30, 2003, our effective tax rate was 23.6%, for an income tax provision of \$1.7 million, as compared to an income tax benefit of \$1.2 million for the three months ended September 30, 2002. During the three months ended September 30, 2002, we recorded income tax benefits totaling approximately \$2.3 million relating to two non-recurring charges, as discussed above. Excluding the income tax benefit on these 2002 non-recurring items, we would have recorded an income tax provision of approximately \$1.1 million and our consolidated effective tax rate would have been approximately 20.5%. This higher effective tax rate primarily relates to changes in the specific levels of earnings subject to tax at different rates around the world.

Net income and diluted earnings per share for the three months ended September 30, 2003 were \$5.5 million and \$0.49, respectively, as compared to net income and diluted earnings per share for the three months ended September 30, 2002 of \$747 thousand and \$0.07, respectively. Net income and diluted earnings per share for the three months ended September 30, 2002 were impacted by two non-recurring, after-tax charges totaling \$3.8 million, or \$0.34 per diluted share: 1) the charge of \$2.8 million, or \$0.25 per diluted share, related to executive severance, and 2) the charge of \$970 thousand, or \$0.09 per diluted share, related to the settlement of the remaining balance on the Moorehead judgment. Excluding the after-tax effect of these two non-recurring charges in 2002, net income increased \$1.1 million, or 23.6%, and diluted earnings per share increased \$0.08, or 19.5%.

Nine Months Ended September 30, 2003 Compared to Nine Months Ended September 30, 2002

Our revenue for the nine months ended September 30, 2003 was \$1.96 billion, an increase of \$635.4 million, or 48.1%, as compared to revenue of \$1.32 billion for the corresponding nine months of 2002. Our revenue during these periods was attributable to the following segments (in thousands):

		For the Nine Months Ended September 30,	
	2003	2002	
Marine fuel services	\$ 1,213,911	\$ 929,609	
Aviation fuel services	742,308	391,185	
	\$ 1,956,219	\$ 1,320,794	

Our marine fuel services segment contributed \$1.21 billion in revenue for the nine months ended September 30, 2003, an increase of \$284.3 million, or 30.6%, over the same period in 2002. The increase in revenue was primarily due to a 25.0% increase in the average price per metric ton sold and a 5.1% increase in the volume of metric tons sold. Our aviation fuel services segment contributed \$742.3 million in revenue for the nine months ended September 30, 2003, an increase of \$351.1 million as compared to the same period of the prior year. The increase in revenue was due to an increase in the volume sold of 303.0 million gallons and a 9.4% increase in the average price per gallon sold. The increase in aviation sales volume was due to new commercial and government businesses as well as increases in wholesale activities and fuel management business.

Our gross profit of \$77.3 million for the nine months ended September 30, 2003 increased \$15.9 million, or 26.0%, as compared to the corresponding nine months of 2002. Our gross margin decreased to 4.0% for the nine months ended September 30, 2003, from 4.6% for the nine months ended September 30, 2002. Our marine fuel services segment achieved a 3.2% gross margin for the nine months ended September 30, 2003, which increased slightly from 3.0% over the same period in 2002. Our aviation fuel services business achieved a 5.2% gross margin for the nine months ended September 30, 2003, as compared to 8.6% for the first nine months of 2002. The decrease in aviation gross margin reflects increases in our wholesale activities and fuel management business, which are higher credit quality, lower margin activities and business.

Total operating expenses for the nine months ended September 30, 2003 were \$57.5 million as compared to \$48.0 million for the nine months ended September 30, 2002, which included executive severance charges of \$4.5 million. Excluding the 2002 executive severance charges, total operating expenses for the nine months ended September 30, 2003 would have increased \$13.9 million, or 32.0%, as compared to the same period in 2002. The increase in operating expenses was in all three categories of expenses: salaries and wages, provision for bad debts and other operating expenses. The increase in salaries and wages was primarily due to new employees to support our business expansion, the front-end cost of some business process improvement initiatives, and payments and accruals for performance based incentive compensation payouts. Accrued incentive compensation accounts for the largest part of the salaries and wages increase. The increase in the provision for bad debts is primarily due to additional general provision for bad debts resulting from the write-off of receivables from two bankrupt international airlines. The increase in other operating expenses was also primarily related to the business process improvement and business expansion initiatives, as well as to higher overall operating costs primarily relating to insurance, office rent, depreciation and amortization, independent directors' compensation, and professional services, such as consulting and accounting.

Our income from operations for the nine months ended September 30, 2003 was \$19.9 million, as compared to \$13.4 million for the corresponding period of the prior year. Included in the results for the nine months ended September 30, 2002 were executive severance charges of \$4.5 million. Excluding the 2002 executive severance charges, operating income for the nine months ended September 30, 2003 increased \$2.0 million, or 11.3%. Income from operations during these periods was attributable to the following segments (in thousands):

		For the Nine Months Ended September 30,	
	2003	2002	
Marine fuel services	\$14,118	\$ 9,370	
Aviation fuel services	15,741	14,018	
Corporate overhead	(9,996)	(10,031)	
	\$19,863	\$ 13,357	

The marine fuel services segment earned \$14.1 million in income from operations for the nine months ended September 30, 2003, an increase of \$4.7 million, or 50.7%, as compared to the corresponding period of 2002. This increase resulted primarily from a 39.4% increase in gross profit partially offset by higher operating expenses in all three categories of expenses. The aviation fuel services segment's income from operations was \$15.7 million for the nine months ended September 30, 2003, an increase of \$1.7 million, or 12.3%, as compared to the same period in 2002. This improvement was due to a 14.9% growth in gross profit, partially offset by higher operating expenses in all three categories of expenses. Corporate overhead costs not charged to the business segments for the nine months ended September 30, 2003 and 2002 were \$10.0 million. Excluding corporate's 2002 executive severance charges, corporate overhead for the nine months ended September 30, 2003 increased \$4.2 million as compared to the corresponding period of the prior year. For explanations of the increases in operating expenses.

During the nine months ended September 30, 2003, we reported \$312 thousand in net non-operating income, as compared to net non-operating expense of \$1.7 million for the same period of the prior year. Included in the nine months of September 30, 2002 was a \$1.6 million non-recurring charge related to the settlement of the remaining balance on the Moorehead judgment. Excluding the 2002 non-recurring charge, the positive variance of \$479 thousand is primarily related to a net foreign exchange gain for the nine months ended September 30, 2003 as compared to a net foreign exchange loss for the same period in 2002. Partially offsetting the foreign exchange turnaround was a decrease in net interest income primarily relating to lower interest rates.

For the nine months ended September 30, 2003, our effective tax rate was 19.5%, for an income tax provision of \$3.9 million, as compared to 17.1% with an income tax provision of \$2.0 million for the nine months ended September 30, 2002. During the nine months ended September 30, 2002, we recorded income tax benefits totaling approximately \$2.3 million relating to two non-recurring charges, as discussed above. Excluding the income tax benefit on these 2002 non-recurring items, we would have recorded an income tax provision of approximately \$4.3 million for the first nine months of 2002 and our consolidated effective tax rate would have been approximately 24.5%. This lower tax rate for the nine-month ended September 30, 2003 period results from 2003 income tax benefits that stem from US operating losses at a tax rate of approximately 35% and increased operating income in lower tax foreign jurisdictions as well as lower statutory tax rates on certain types of foreign income.

Net income and diluted earnings per share for the nine months ended September 30, 2003 were \$16.2 million and \$1.46, respectively, as compared to net income and diluted earnings per share for the nine months ended September 30, 2002 of \$9.6 million and \$0.89, respectively. Net income and diluted earnings per share for the nine months ended by two non-recurring, after-tax charges totaling \$3.8 million, or \$0.34 per diluted share: 1) the charge of \$2.8 million, or \$0.25 per diluted share, related to executive severance, and 2) the charge of \$970 thousand, or \$0.09 per diluted share, related to the settlement of the remaining balance on the Moorehead judgment. Excluding the after-tax effect of these two non-recurring charges in 2002, net income increased \$2.9 million, or 21.6%, and diluted earnings per share increased \$0.23, or 18.7%.

Liquidity and Capital Resources

In our marine and aviation fuel businesses, the primary use of working capital is to finance receivables. We maintain aviation fuel inventories at certain locations in the United States, mostly for competitive reasons. Our marine and aviation fuel businesses historically have not required significant capital investment in fixed assets as we subcontract fueling services and maintain inventories at third party storage facilities. We have funded our operations primarily with cash flow generated from operations. As of September 30, 2003, we had \$65.5 million of cash and cash equivalents as compared to \$57.8 million at December 31, 2002.

We also have a revolving credit facility that permits borrowings of up to \$40.0 million with a sublimit of \$30.0 million for the issuance of letters of credit. Our available borrowings under the credit facility are reduced by the amount of outstanding letters of credit. The credit facility imposes certain operating and financial restrictions, including restrictions on the payment of dividends in excess of specified amounts. Our failure to comply with the obligations under the credit facility, including meeting certain financial ratios, could result in an event of default. An event of default, if not cured or waived, would permit acceleration of any outstanding indebtedness under the credit facility, impair our ability to receive advances and issue letters of credit, and may have a material adverse effect on us. As of September 30, 2003, we have borrowed \$5.0 million and issued letters of credit totaling \$16.2 million under the credit facility.

Net cash provided by operating activities totaled \$9.7 million for the nine months ended September 30, 2003, an increase of \$1.2 million as compared to the corresponding nine months of 2002. The increase in cash flows from operating activities resulted from increases in net income and non-cash operating expenses, partially offset with an increase in net operating assets. The increase in non-cash operating expenses was primarily due to higher provision for bad debts and depreciation and amortization, partially offset with an increase in deferred income tax benefit as well as the 2002 non-recurring charge related to the settlement of the remaining balance on the Moorehead judgment.

During the nine months ended September 30, 2003, net cash used in investing activities was \$2.6 million, a decrease of \$4.3 million as compared to the same period in 2002. This decrease reflects the acquisition of the Oil Shipping group of companies in January 2002, partially offset by an increase in capital expenditures.

Net cash provided by financing activities was \$688 thousand for the nine months ended September 30, 2003, as compared to net cash used in financing activities of \$2.4 million for the corresponding nine months of 2002. The variance in cash flows from financing activities of \$3.1 million reflects a reduction of \$2.4 million in repayment of debt, a reduction of \$1.3 million in proceeds from options exercised during the nine months ended September 30, 2003 as well as the repurchase of treasury stock under our treasury stock repurchase programs of \$2.0 million during the nine months ended September 30, 2002.

Working capital at September 30, 2003 was \$102.8 million, representing an increase of \$20.6 million from working capital at December 31, 2002.

Our accounts and notes receivable, at September 30, 2003, excluding the allowance for bad debts, amounted to \$179.3 million, a decrease of \$9.2 million, as compared to the balance at December 31, 2002. At September 30, 2003, the allowance for bad debts of \$11.7 million increased by \$598 thousand from the balance at December 31, 2002. During the nine months ended September 30, 2003, we charged \$5.5 million to the provision for bad debts, as compared to \$2.1 million for the first nine months of 2002. We have charge-offs in excess of recoveries of \$4.9 million for the nine months ended September 30, 2002. The increase in the charge-offs in excess of recoveries was primarily related to receivables from two bankrupt international airlines.

As of September 30, 2003, inventories of \$16.6 million increased \$11.4 million from December 31, 2002. This increase was primarily due to changes in the fuel supply process and wholesale transactions at September 30, 2003, which were subsequently billed in the following month. Prepaid expenses and other current assets of \$27.4 million at September 30, 2003 increased \$5.2 million from December 31, 2002. This increase was due to

increases in prepaid fuel and deferred tax assets, partially offset by a lower receivable recorded for the fair market value of our outstanding derivatives. Net goodwill, identifiable intangible asset, and investment goodwill decreased \$276 thousand, to \$38.1 million, due to the amortization of the identifiable intangible asset.

Our other current liabilities increased \$7.5 million due to increases in both our income taxes payable and accruals for performance based incentive compensation payouts. Long-term debt and short-term debt, in the aggregate, increased by \$2.6 million due to borrowings of \$5.0 million from our credit facilities, partially offset primarily by repayment of our debt.

Stockholders' equity amounted to \$143.1 million at September 30, 2003, as compared to \$127.7 million at December 31, 2002. The increase in stockholders' equity was primarily due to \$16.2 million in earnings and \$608 thousand received from the exercise of stock options, partially offset by the declaration of dividends of \$2.4 million and the amortization of unearned deferred compensation of \$620 thousand.

We believe that available funds from existing cash and cash equivalents, our credit facility, and cash flows generated by operations will be sufficient to fund our working capital and capital expenditure requirements for the next twelve months. Our opinions concerning liquidity and our ability to obtain financing are based on currently available information. To the extent this information proves to be inaccurate, or if circumstances change, future availability of trade credit or other sources of financing may be reduced and our liquidity would be adversely affected. Factors that may affect the availability of trade credit, or other financing, include our performance (as measured by various factors including cash provided from operating activities), the state of worldwide credit markets, and our levels of outstanding debt. In addition, we may decide to raise additional funds to respond to competitive pressures or to acquire complementary businesses. Accordingly, we cannot guarantee that financing will be available when needed or desired on terms favorable to us.

Contractual Obligations, Commercial Commitments and Off-Balance Sheet Arrangements

Except for changes in our letters of credit and purchase and sale commitments and derivatives, as described below, our contractual obligations and commercial commitments did not change materially from December 31, 2002 to September 30, 2003. For a discussion of these matters, refer to "Contractual Obligations, Commercial Commitments and Off-Balance Sheet Arrangements" in Item 7 of our 10-K Report for the nine months ended December 31, 2002.

Letters of Credit

In the normal course of business, we are required to provide letters of credit to certain suppliers. A majority of these letters of credit expire within one year from their issuance, and expired letters of credit are renewed as needed. As of September 30, 2003, we had letters of credit outstanding of \$16.2 million, as compared to \$14.4 million in letters of credit outstanding as of December 31, 2002. The letters of credit were issued under our revolving credit facility, and count against the \$40.0 million limit on total borrowings under this facility. For additional information on our revolving credit facility and letters of credit, see the discussion thereof in "Liquidity and Capital Resources," above.

Purchase and Sale Commitments and Derivatives

See "Item 3 – Quantitative and Qualitative Disclosures About Market Risk," included in this Form 10-Q, for a discussion of our purchase and sale commitments and derivatives.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

To take advantage of favorable market conditions or for competitive reasons, we enter into short-term cancelable fuel purchase commitments for the physical delivery of product. We simultaneously may hedge the physical delivery of fuel through a commodity based derivative instrument, to minimize the effects of commodity price fluctuations.

As part of our price risk management services, we offer to our marine and aviation customers fixed fuel prices on future sales with, or without, physical delivery of fuel. Typically, we simultaneously enter into a commodity based derivative instrument with a counterparty to hedge our variable fuel price on related future purchases with, or without, physical delivery of fuel. The counterparties are major oil companies and derivative trading firms. Accordingly, we do not anticipate non-performance by such counterparties. Pursuant to these transactions, we are not affected by market price fluctuations since the contracts have the same terms and conditions except for the fee or spread earned by us. Performance risk by the customer under these contracts is considered a credit risk. This risk is minimized by entering into these contracts and transactions only with customers meeting stricter credit criteria.

As of September 30, 2003, we had 94 outstanding swaps contracts totaling 130 thousand metric tons of marine fuel, expiring through December 2005 and 48 outstanding swap contracts totaling 15.0 million gallons of aviation fuel expiring through July 2004. As of September 30, 2003, we have recorded our derivatives, which consisted of swap contracts to hedge fixed fuel prices on future sales to our customers with, or without, physical delivery of fuel at their fair market value of \$2.1 million. In the accompanying Condensed Consolidated Balance Sheets, such amount was included as Prepaid expenses and other current assets with an offsetting amount in Accrued expenses.

We conduct the vast majority of our business transactions in U.S. dollars. However, in certain markets, primarily in Mexico, payments to our aviation fuel supplier are denominated in local currency. In addition, in Mexico, payments from some of our customers are also denominated in local currency. This subjects us to foreign currency exchange risk, which may adversely affect our results of operations and financial condition. We seek to minimize the risks from currency exchange rate fluctuations through our regular operating and financing activities.

Our policy is to not use derivative financial instruments for speculative purposes.

Item 4. Controls and Procedures

Evaluation of Disclosure Controls and Procedures

Disclosure controls and procedures are designed to ensure that information required to be disclosed by us in the reports that we file or submit, is recorded, processed, summarized and reported, within the time periods specified in the Securities and Exchange Commission's rules and forms.

We have evaluated our disclosure controls and procedures during the last 90 days. Based on such evaluation, our Chief Executive Officer ("CEO"), Chief Operating Officer ("COO") and Chief Financial Officer ("CFO") believe that such controls and procedures are effective to achieve the above objectives.

Changes in Internal Controls

Our CEO, COO and CFO have determined, based upon our most recent evaluation, that there have been no significant changes in our internal controls that could significantly affect our internal controls and procedures subsequent to that evaluation.

Limitations on the Effectiveness of Controls

Our management, including our CEO, COO and CFO, does not expect that our disclosure controls or our internal controls will prevent all error and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple error or mistake. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the control. The design of any system of controls is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Over time, controls may become inadequate because of changes in conditions, or the degree of compliance with the policies or procedures may deteriorate. Because of the inherent limitations in a cost-effective control system, misstatements due to error or fraud may occur and not be detected.

Part II

Item 1. Legal Proceedings

As described in Item 3 of our 10-K Report for the nine months ended December 31, 2002, we are involved in certain material legal proceedings. There has been no material development in those proceedings since the filing of our 10-K Report.

In addition to the matters described in our 10-K Report for the nine months ended December 31, 2002, we are also involved in litigation and administrative proceedings primarily arising in the normal course of our business. In the opinion of management, except as set forth in our 10-K Report for the nine months ended December 31, 2002, our liability, if any, under any pending litigation or administrative proceedings will not materially affect our financial condition or results of operations.

Item 2. Changes in Securities and Use of Proceeds

None

Item 3. Defaults Upon Senior Securities

None

Item 4. Submission of Matters to a Vote of Security Holders

None

Item 5. Other Information

In October 2003, our Board of Directors approved two amendments to the employment agreements, dated July 26, 2003, of our Chief Executive Officer and our Chief Operating Officer. The first amendment deletes Section 2.2(b)(i) of the agreements, which provided that the aggregate of bonuses paid to our five most highly compensated executive officers in any year cannot exceed an amount equal to 50% of any increment in net earnings earned by us in excess of the net earnings required to achieve or exceed a target performance goal of 11.5% growth in earnings per share. The Board concluded that this limitation was no longer appropriate or necessary after the executives' bonus formulas and performance goals were revised in the first quarter of 2003.

The second amendment provides that, following a Change of Control of World Fuel Services Corporation which is not approved in advance by our Board, the executive will be released from the non-compete covenant in his employment agreement if his employment is terminated by World Fuel Services Corporation without Cause or by the executive for Good Reason (as such terms are defined in the employment agreements), at any time within three years after the Change of Control. The executive would also be released from his non-compete covenant if he resigns, for any reason, within six months after any Change of Control of World Fuel Services Corporation which has not been approved in advance by our Board. The principal purpose of this amendment is to create an incentive for a prospective buyer of World Fuel Services Corporation to negotiate the terms of a Change of Control transaction with our Board, and thereby provide the Board an opportunity to negotiate more favorable price and terms for the transaction. To our knowledge, no Change of Control is currently threatened or contemplated with respect to World Fuel Services Corporation.

A "Change of Control" is generally defined in the employment agreements as: (a) a purchase by a third party or group of 20% or more of our outstanding stock, (b) a merger or similar transaction resulting in a change of ownership of 51% of our stock, (c) the failure of our directors as of March 1, 2003 or their approved nominees to constitute at least 2/3 of our Board, or (d) a sale of all or substantially all of our assets.

The above amendments were signed on October 29, 2003, and are included as Exhibits 10.1 and 10.2 of this Form 10-Q. The original employment agreements, dated July 26, 2003, were filed as Exhibits to our Form 10-K for the nine months ended December 31, 2002.

Item 6. Exhibits and reports on Form 8-K

(a) The exhibits set forth in the following index of exhibits are filed as part of this Form 10-Q:

Exhibit No.	Description
10.1	Amendment to Employment Agreement with Mr. Paul Stebbins, Chairman to the Board of Directors and Chief Executive Officer, dated October 29, 2003.
10.2	Amendment to Employment Agreement with Mr. Michael Kasbar, President and Chief Operating Officer, dated October 29, 2003.
31.1	Certification of the Chief Executive Officer pursuant to Rule 15d – 14(a).
31.2	Certification of the Chief Operating Officer pursuant to Rule 15d – 14(a).
31.3	Certification of the Chief Financial Officer pursuant to Rule 15d – 14(a).
32.1	Certification of the Chief Executive Officer pursuant to 18 U.S.C. § 1350.
32.2	Certification of the Chief Operating Officer pursuant to 18 U.S.C. § 1350.
32.3	Certification of the Chief Financial Officer pursuant to 18 U.S.C. § 1350.

(b) Reports on Form 8-K.

On August 2, 2003, we filed a Current Report on Form 8-K to report the results of operations for the three months ended June 30, 2003.

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: November 5, 2003

World Fuel Services Corporation

/s/ Michael J. Kasbar

Michael J. Kasbar, President and Chief Operating Officer

/s/ Francis X. Shea

Francis X. Shea, Executive Vice President and Chief Financial Officer (Principal Financial and Accounting Officer)

Mr. Paul H. Stebbins 9800 NW 41st Street, Suite 400 Miami, FL 33178

Re: Employment Agreement dated July 26, 2002 by and between World Fuel Services Corporation and Paul H. Stebbins (the "Employment Agreement").

Dear Paul:

This letter amends the terms of the above-referenced Employment Agreement. All capitalized terms used, and not otherwise defined herein, shall have the meanings assigned to them in the Employment Agreement. For valuable consideration, we have agreed as follows:

1. <u>Amendment Regarding Non-Compete Covenants</u>.

1.1 In the event that (i) a Change of Control in the Company (other than a Permitted Change of Control, as defined below) shall occur during the Employment Term, and (ii) on or before the third anniversary of the Change of Control, either (x) the Term of Employment is terminated by the Company without Cause (or the Term of Employment expires because the Company has refused to extend the Term without Cause), or (y) the Executive terminates the Term of Employment (or refuses to extend the Term) for Good Reason, the Executive shall be released from his obligations under Section 6 of the Employment Agreement. For this purpose, termination of employment by the Executive for any reason during the first six (6) months after the Change of Control (other than a Permitted Change of Control) shall be deemed a termination by the Executive for Good Reason.

1.2 The release of the aforesaid Section 6 covenants provided herein shall be in addition to, and not in limitation of, any other rights of Executive arising upon a Change of Control.

1.3 For purposes of this agreement, a "Permitted Change of Control" is a Change of Control transaction which has been approved by the Board of Directors of the Company before the occurrence of the events giving rise to the Change of Control.

Mr. Paul H. Stebbins October 29, 2003 Page 2

2. Amendment of Bonus Formula. Section 2.2(b)(i) of the Employment Agreement is hereby deleted in its entirety.

This letter may be executed in any number of counterparts, each of which shall be deemed an original, and all of which shall constitute one and the same instrument. This letter shall be accepted, effective and binding, for all purposes, when the parties shall have signed and transmitted to each other, by telecopier or otherwise, copies of this letter. Except as expressly amended hereby, the Employment Agreement shall remain in full force and effect and is hereby ratified by the parties. If the foregoing correctly sets forth the terms of the amendment, please sign this letter on the line provided below, whereupon it will constitute a binding agreement between you and the Company.

Sincerely,

WORLD FUEL SERVICES CORPORATION

By: /s/ John R. Benbow

John R. Benbow, Chairman, Compensation Committee of the Board of Directors

ACCEPTED AND AGREED:

/s/ Paul H. Stebbins

Paul H. Stebbins

Mr. Michael J. Kasbar 9800 NW 41st Street, Suite 400 Miami, FL 33178

Re: Employment Agreement dated July 26, 2002 by and between World Fuel ServicesCorporation and Michael J. Kasbar (the "Employment Agreement").

Dear Michael:

This letter amends the terms of the above-referenced Employment Agreement. All capitalized terms used, and not otherwise defined herein, shall have the meanings assigned to them in the Employment Agreement. For valuable consideration, we have agreed as follows:

1. <u>Amendment Regarding Non-Compete Covenants</u>.

1.1 In the event that (i) a Change of Control in the Company (other than a Permitted Change of Control, as defined below) shall occur during the Employment Term, and (ii) on or before the third anniversary of the Change of Control, either (x) the Term of Employment is terminated by the Company without Cause (or the Term of Employment expires because the Company has refused to extend the Term without Cause), or (y) the Executive terminates the Term of Employment (or refuses to extend the Term) for Good Reason, the Executive shall be released from his obligations under Section 6 of the Employment Agreement. For this purpose, termination of employment by the Executive for any reason during the first six (6) months after the Change of Control (other than a Permitted Change of Control) shall be deemed a termination by the Executive for Good Reason.

1.2 The release of the aforesaid Section 6 covenants provided herein shall be in addition to, and not in limitation of, any other rights of Executive arising upon a Change of Control.

1.3 For purposes of this agreement, a "Permitted Change of Control" is a Change of Control transaction which has been approved by the Board of Directors of the Company before the occurrence of the events giving rise to the Change of Control.

Mr. Michael J. Kasbar October 29, 2003 Page 2

2. <u>Amendment of Bonus Formula</u>. Section 2.2(b)(i) of the Employment Agreement is hereby deleted in its entirety.

This letter may be executed in any number of counterparts, each of which shall be deemed an original, and all of which shall constitute one and the same instrument. This letter shall be accepted, effective and binding, for all purposes, when the parties shall have signed and transmitted to each other, by telecopier or otherwise, copies of this letter. Except as expressly amended hereby, the Employment Agreement shall remain in full force and effect and is hereby ratified by the parties. If the foregoing correctly sets forth the terms of the amendment, please sign this letter on the line provided below, whereupon it will constitute a binding agreement between you and the Company.

Sincerely,

WORLD FUEL SERVICES CORPORATION

By: /s/ John R. Benbow

John R. Benbow, Chairman, Compensation Committee of the Board of Directors

ACCEPTED AND AGREED:

/s/ Michael J. Kasbar

Michael J. Kasbar

Certification of the Chief Executive Officer pursuant to Rule 15d – 14(a)

I, Paul H. Stebbins, certify that:

- 1. I have reviewed this report on Form 10-Q for the quarterly period ended September 30, 2003 of World Fuel Services Corporation;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 5, 2003

/s/ Paul H. Stebbins

Paul H. Stebbins Chairman and Chief Executive Officer

Certification of the Chief Operating Officer pursuant to Rule 15d – 14(a)

I, Michael J. Kasbar, certify that:

- 1. I have reviewed this report on Form 10-Q for the quarterly period ended September 30, 2003 of World Fuel Services Corporation;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 5, 2003

/s/ Michael J. Kasbar

Michael J. Kasbar President and Chief Operating Officer I, Francis X. Shea, certify that:

- 1. I have reviewed this report on Form 10-Q for the quarterly period ended September 30, 2003 of World Fuel Services Corporation;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 5, 2003

/s/ Francis X. Shea

Francis X. Shea Executive Vice President and Chief Financial Officer

Certification of the Chief Executive Officer pursuant to 18 U.S.C. § 1350

Pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, I, Paul H. Stebbins, Chief Executive Officer of World Fuel Services Corporation (the "Company"), hereby certify that the Company's Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2003 (the "Report") fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: November 5, 2003

/s/ Paul H. Stebbins

Paul H. Stebbins Chairman and Chief Executive Officer

A signed original of this written statement required by Section 906 has been provided to World Fuel Services Corporation and will be retained by World Fuel Services Corporation and furnished to the Securities and Exchange Commission or its staff upon request.

Certification of the Chief Operating Officer pursuant to 18 U.S.C. § 1350

Pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, I, Michael J. Kasbar, Chief Operating Officer of World Fuel Services Corporation (the "Company"), hereby certify that the Company's Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2003 (the "Report") fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: November 5, 2003

/s/ Michael J. Kasbar

Michael J. Kasbar President and Chief Operating Officer

A signed original of this written statement required by Section 906 has been provided to World Fuel Services Corporation and will be retained by World Fuel Services Corporation and furnished to the Securities and Exchange Commission or its staff upon request.

Certification of the Chief Financial Officer pursuant to 18 U.S.C. § 1350

Pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, I, Francis X. Shea, Chief Financial Officer of World Fuel Services Corporation (the "Company"), hereby certify that the Company's Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2003 (the "Report") fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: November 5, 2003

/s/ Francis X. Shea

Francis X. Shea Executive Vice President and Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to World Fuel Services Corporation and will be retained by World Fuel Services Corporation and furnished to the Securities and Exchange Commission or its staff upon request.